National Energy Board

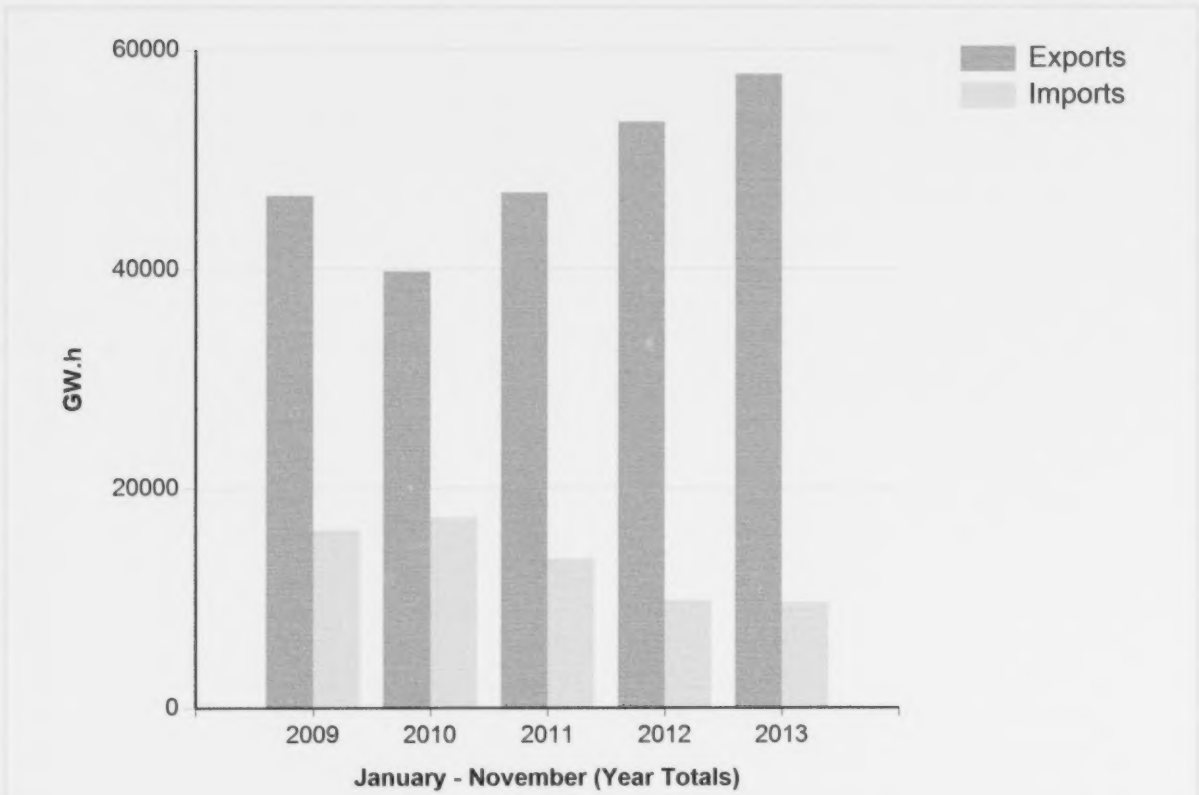
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

November 2013

Exports	**4974**	GW.h
Imports	**839**	GW.h



Canada

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Canada

TABLE 1
Exports and Imports of Electricity
Summary: Canada
November 2013

	ExchangeType	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Exports of Electric Energy	Firm	1 072 375	13 541 016	49 290 310	665 879 763	39.93
	Interruptible	3 901 437	44 201 194	130 026 811	1571 406 052	32.44
	Non-Revenue	14 188	124 305	0	0	0.00
	Service	81	294	329 659	1 711 663	0.00
Total Exports		**4 988 082**	**57 866 809**	**179 646 781**	**2238 997 479**	**34.02**
Total Sales - Firm and Interruptible		4 973 812	57 742 210	179 317 122	2237 285 815	34.05
Imports of Electric Energy	Non-Revenue	0	0	0	0	0.00
	Purchase	839 093	9 621 016	27 942 571	311 404 014	33.24
	Service	0	0	0	37 761	0.00
Total Imports		**839 093**	**9 621 016**	**27 942 571**	**311 441 775**	**33.24**
Excess of Exports Over Imports		**4 148 989**	**48 245 793**	**151 704 209**	**1927 555 704**	

Number of Export Licenses:	**4**
Number of Export Permits:	**149**
	153

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit, National Energy Board
Telephone: 1-877-825-8441 (Canada and U.S.)
Email: cts-ssp@neb-one.gc.ca

Date: 2014-01-13

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Canada

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
Alberta							
Cargill Energy Trading Canada, Inc.	EPE-373	F	189	189	20 892	20 892	55.27
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	3 221	55 818	57 297	1 330 162	17.79
	EPE-375	I	0	2 400	0	42 871	0.00
Morgan Stanley Capital Group Inc.	EPE-380	I	0	225	0	4 777	0.00
	EPE-380	F	428	758	12 900	21 331	30.14
TransAlta Energy Marketing Corp.	EPE-356	F	625	1 050	9 916	29 027	15.87
TransCanada Energy Sales Ltd.	EPE-271	I	6 150	9 949	159 011	282 367	25.86
Subtotal Firm and Interruptible Exports: Alberta			**10 613**	**70 389**	**260 015**	**1 731 426**	**23.52**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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Date: 2014-01-13

TABLE 2A
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
British Columbia							
British Columbia Hydro and Power Authority	EPE-298	F	0	677	0	48 480	0.00
	EPE-298	S	81	294	5 807	21 205	0.00
	EPE-337	N	721	49 234	0	0	0.00
	Skagit Riv	N	13 467	75 071	0	0	0.00
Powerex Corp.	EPE-336	I	389 774	6 410 351	18 121 019	274 509 912	46.49
Rainbow Energy Marketing Corporation	EPE-263	I	435	435	6 119	6 119	14.07
Subtotal Firm and Interruptible Exports: British Columbia			**390 209**	**6 411 463**	**18 127 138**	**274 564 510**	**46.45**

Footnotes:
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Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba	EPE-33	F	0	135 775	0	5 389 391	0.00
	EPE-33	F	0	32 938	0	1 322 307	0.00
	EPE-34	F	0	24 702	0	991 670	0.00
	EPE-34	F	0	101 863	0	4 043 329	0.00
	EPE-35	F	83 290	756 549	2 287 598	41 892 685	27.47
	EPE-35	F	0	277 606	0	8 379 683	0.00
	EPE-224	F	153 190	1 832 666	9 815 402	109 996 349	64.07
	EPE-345	F	696	6 953	49 473	493 536	71.10
	EPE-352	F	0	9	0	1 175	0.00
	EPE-355	S	0	0	20 598	69 021	0.00
	EPE-355	I	310 592	6 179 094	8 792 251	166 869 069	28.31
	EPE-379	F	25 132	215 778	796 919	6 150 735	31.71

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Subtotal Firm and Interruptible Exports: Manitoba			**572 900**	**9 563 934**	**21 741 643**	**345 529 929**	**37.95**
New Brunswick							
Algonquin Tinker Gen Co.	EPE-321	F	7 910	71 093	1 275 393	6 061 646	80.62
	EPE-321	F	0	172 367	0	3 464 457	0.00
Emera Energy Inc.	EPE-381	F	5 590	706 220	188 549	29 951 306	33.73
New Brunswick Power Generation Corporation - Corporation de production Énergie Nouveau-Brunswick	EPE-295	I	70 032	655 261	4 020 932	47 034 802	57.42
Twin Rivers Paper Company Inc.	EPE-385	F	20 880	239 205	2 146 669	23 829 291	102.81
Subtotal Firm and Interruptible Exports: New Brunswick			**104 412**	**1 844 146**	**7 631 543**	**110 341 501**	**66.98**
Ontario							
2001 RBCP Canadian GP Limited, on behalf of/au nom de la RBC Energy Services LP	EPE-315	F	0	7 139	0	204 407	0.00

Footnotes:
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TABLE 2A
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ALLETE, Inc. d.b.a./au nom de Minnesota Power	EPE-261	F	320	7 370	22 404	221 732	70.01
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	262 497	2 613 421	9 156 076	96 716 701	34.88
	EPE-303	F	0	629 274	0	40 383 506	0.00
Bruce Power Inc.	EPE-299	F	226	34 799	5 602	1 382 741	24.79
	EPE-299	F	0	64 227	0	2 203 509	0.00
CANADIAN WOOD PRODUCTS - MONTREAL INC.	EPE-378	I	46 876	331 930	1 389 265	11 624 924	29.64
Cargill Energy Trading Canada, Inc.	EPE-373	F	3 991	65 525	117 243	2 499 408	14.69
Centre Lane Trading Ltd.	EPE-349	F	652	28 532	15 635	1 245 771	23.98
Constellation Energy Commodities Group, Inc.	EPE-344	I	0	23 571	0	680 007	0.00
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	0	45 807	0	1 032 783	0.00
DC Energy LLC	EPE-314	I	0	5 934	0	130 362	0.00
	EPE-314	I	0	22 174	0	846 938	0.00
Detroit and Windsor Subway Company, The	EPE-26	F	0	29	0	0	0.00
DTE Energy Trading, Inc.	EPE-377	F	47 779	296 558	989 663	8 077 988	20.71

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity value).

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Dynasty Power Inc.	EPE-366	I	2 768	29 126	133 420	905 219	24.10
Exelon Generation Company, LLC	EPE-344	I	7 550	84 566	102 530	2 170 400	13.58
MAG Energy Solutions Inc.	EPE-255	I	0	163 769	0	9 927 707	0.00
	EPE-384	I	181 478	1 506 881	5 356 542	50 066 444	29.52
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	380 812	4 005 157	10 100 938	123 390 895	26.52
Noble Americas Gas & Power Corp.	EPE-364	I	15 067	214 928	259 002	5 608 291	17.19
Ontario Power Generation Inc.	EPE-24	F	10	178	147	4 613	14.80
	EPE-284	I	298 986	2 530 163	7 757 948	81 854 237	25.95
	EPE-284	S	0	0	303 254	1 621 437	0.00
Powerex Corp.	EPE-336	I	95 119	1 224 805	2 353 770	42 062 115	24.75
Rainbow Energy Marketing Corporation	EPE-263	I	25 014	193 368	452 190	6 131 125	18.08
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	18 826	260 530	295 257	6 488 592	15.68
	EPE-328	F	0	212 586	0	6 761 307	0.00
Saracen Power LP	EPE-326	I	35 101	143 368	804 387	3 987 118	22.92
	EPE-326	I	0	17 493	0	1 058 429	0.00

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity value).

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Export Summary Report
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Source	Authorization	Exchange Type	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
TransAlta Energy Marketing Corp.	EPE-356	F	22 373	425 811	411 811	14 491 054	18.41
Subtotal Firm and Interruptible Exports: Ontario			**1 445 445**	**15 189 018**	**39 723 829**	**522 158 326**	**27.40**
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	138 271	1 082 772	7 283 878	56 963 173	47.15
	EPE-303	F	0	239 066	0	25 611 246	0.00
Emera Energy Inc.	EPE-381	F	110 027	1 169 258	3 230 154	41 916 972	29.36
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	215 425	2 508 665	9 395 556	119 236 121	43.61

Footnotes:
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
Quebec Hydro - Hydro-Québec	EL-180	F	100 462	1 082 746	6 960 592	74 386 056	35.12
	EL-183	F	27 173	290 511	1 878 073	20 951 300	35.12
	EL-184	F	17 490	193 583	1 257 719	13 621 742	35.12
	EPE-20	F	0	1 719	0	139 918	0.00
	EPE-359	F	8 171	25 146	486 615	1 509 748	59.55
	EPE-359	I	1 799 612	17 857 957	59 944 316	620 220 439	31.42
	EPE-370	F	11 957	129 765	505 612	5 611 969	42.29
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	1 000	1 606	12 823	17 712	12.82
	EPE-328	F	0	841	0	18 363	0.00
Subtotal Firm and Interruptible Exports: Québec			**2 429 588**	**24 583 635**	**90 955 338**	**980 204 759**	**33.66**
Saskatchewan							
NorthPoint Energy Solutions Inc.	EPE-282	I	20 646	74 276	877 616	2 568 253	42.51
	EPE-282	I	0	1 872	0	59 923	0.00

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity value).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Rainbow Energy Marketing Corporation	EPE-263	I	0	3 476	0	127 186	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**20 646**	**79 624**	**877 616**	**2 755 362**	**42.51**
Total Firm and Interruptible Exports:			**4 973 812**	**57 742 210**	**179 317 122**	**2237 285 815**	**34.05**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

National Energy Board | Office national de l'énergie

Canada

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Alberta							
Constellation Energy Commodities Group, Inc.		P	0	50	0	14 967	0.00
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	5 675	0	94 360	0.00
FortisBC Inc.		P	0	45	0	1 200	0.00
Morgan Stanley Capital Group Inc.		P	40 805	101 672	1 229 845	3 990 776	30.14
NorthPoint Energy Solutions Inc.		P	20 601	246 405	816 130	8 330 323	39.62
Powerex Corp.		P	0	64 403	0	2 038 568	0.00
TransAlta Energy Marketing Corp.		P	0	3 998	0	217 324	0.00
TransCanada Energy Sales Ltd.		P	981	147 352	49 885	5 967 432	50.85
Subtotal Purchased Imports: Alberta			**62 387**	**569 600**	**2 095 859**	**20 654 950**	**33.59**
British Columbia							
British Columbia Hydro and Power Authority		P	0	867	0	15 514	0.00

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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Date: 2014-01-13

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	1 985	0	38 821	0.00
FortisBC Inc.		P	86 634	414 699	2 826 421	11 248 903	32.62
Morgan Stanley Capital Group Inc.		P	0	130	0	3 527	0.00
Powerex Corp.		P	625 633	7 463 513	21 082 865	216 631 939	33.70
Rainbow Energy Marketing Corporation		P	693	3 334	25 662	206 398	37.03
Subtotal Purchased Imports: British Columbia			**712 960**	**7 884 528**	**23 934 948**	**228 145 101**	**33.57**
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	21 725	239 072	539 951	7 673 244	24.85
Rainbow Energy Marketing Corporation		P	16	10 545	219	1 041 479	13.72
TransAlta Energy Marketing Corp.		P	0	6	0	300	0.00
Subtotal Purchased Imports: Manitoba			**21 741**	**249 623**	**540 171**	**8 715 023**	**24.85**

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
New Brunswick							
Algonquin Tinker Gen Co.		P	557	5 497	89 783	465 582	80.62
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	0	38	0	1 140	0.00
Emera Energy Inc.		P	919	33 701	48 648	1 368 710	52.94
Exelon Generation Company, LLC		P	0	1 370	0	132 355	0.00
New Brunswick Power Corporation		P	0	24 521	0	1 894 293	0.00
New Brunswick Power Generation Corporation - Corporation de production Énergie Nouveau-Brunswick		P	10 068	132 746	447 791	6 870 583	44.48
Subtotal Purchased Imports: New Brunswick			**11 544**	**197 873**	**586 222**	**10 732 663**	**46.89**

Footnotes:
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Destination	Authorization	Exchange Type	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Nova Scotia							
Nova Scotia Power Incorporated		P	0	413	0	34 468	0.00
Subtotal Purchased Imports: Nova Scotia			**0**	**413**	**0**	**34 468**	**0.00**
Ontario							
2001 RBCP Canadian GP Limited, on behalf of/au nom de la RBC Energy Services LP		P	0	200	0	30 457	0.00
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	1 525	3 906	13 038	69 504	8.55
Bruce Power Inc.		P	391	10 346	13 240	444 125	33.86
CANADIAN WOOD PRODUCTS - MONTREAL INC.		P	0	75	0	1 069	0.00
Cargill Energy Trading Canada, Inc.		P	592	12 793	15 873	437 604	13.41
Centre Lane Trading Ltd.		P	0	7 458	0	528 898	0.00
Constellation Energy Commodities Group, Inc.		P	0	2 057	0	56 340	0.00

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

			—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Destination	**Authorization**	**Exchange Type**	**Nov13**	**Jan13 - Nov13**	**Nov13**	**Jan13 - Nov13**	**Nov13**
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	16 863	0	563 820	0.00
Detroit and Windsor Subway Company, The		P	0	5	0	0	0.00
DTE Energy Trading, Inc.		P	0	7 019	0	467 182	0.00
Exelon Generation Company, LLC		P	1 797	5 022	40 639	237 398	22.61
MAG Energy Solutions Inc.		P	9 417	155 807	322 670	10 192 279	34.26
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	3 678	46 157	115 824	1 715 056	31.49
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.		P	10	14 471	237	461 965	23.74
Noble Americas Gas & Power Corp.		P	375	2 476	8 734	87 411	23.29
Ont Power Generation Inc./OH Inter. Markets Inc.		P	0	25	0	707	0.00
		S	0	0	0	37 761	0.00
Ontario Power Generation Inc.		P	0	159	0	362 884	0.00
Powerex Corp.		P	158	9 656	5 236	394 249	33.14
Rainbow Energy Marketing Corporation		P	90	1 221	140	71 017	1.55
Royal Bank of Canada - Banque Royale du Canada		P	0	7 477	0	304 801	0.00
Saracen Power LLC		P	0	2 474	0	166 090	0.00

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

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Email: cts-ssp@neb-one.gc.ca

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
TransAlta Energy Marketing Corp.		P	115	15 463	4 456	862 665	38.75
Subtotal Purchased Imports: Ontario			**18 148**	**321 130**	**540 087**	**17 455 520**	**29.32**
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	0	4 125	0	585 725	0.00
Emera Energy Inc.		P	11 849	85 450	204 530	2 409 857	17.26
Powerex Corp.		P	4	2 532	70	138 881	17.55
Quebec Hydro - Hydro-Québec		P	0	235 285	0	20 417 476	0.00
Royal Bank of Canada - Banque Royale du Canada		P	0	116	0	3 816	0.00
Subtotal Purchased Imports: Québec			**11 853**	**327 508**	**204 600**	**23 555 754**	**17.26**
Saskatchewan							
NorthPoint Energy Solutions Inc.		P	460	68 179	40 684	1 932 850	88.44

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Powerex Corp.		P	0	400	0	11 343	0.00
Rainbow Energy Marketing Corporation		P	0	1 762	0	166 342	0.00
Subtotal Purchased Imports: Saskatchewan			**460**	**70 341**	**40 684**	**2 110 535**	**88.44**
Total Purchased Imports:			**839 093**	**9 621 016**	**27 942 571**	**311 404 014**	**33.24**

Footnotes:
1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

		—Energy (MW. h)—		—Total Value (CAN$)[1]—		CAN$/MW.h[2]
Destination	**Source**	**Nov13**	**Jan13 - Nov13**	**Nov13**	**Jan13 - Nov13**	**Nov13**
Alaska	British Columbia	0	677	0	48 480	0.00
Subtotal Exports: Alaska		**0**	**677**	**0**	**48 480**	**0.00**
Arizona	British Columbia	4 622	30 694	238 788	1 658 875	51.66
Subtotal Exports: Arizona		**4 622**	**30 694**	**238 788**	**1 658 875**	**51.66**
California	British Columbia	188 135	4 349 083	9 013 009	184 849 119	47.91
Subtotal Exports: California		**188 135**	**4 349 083**	**9 013 009**	**184 849 119**	**47.91**
Colorado	British Columbia	0	45	0	2 521	0.00
Subtotal Exports: Colorado		**0**	**45**	**0**	**2 521**	**0.00**
Idaho	British Columbia	427	15 782	20 680	919 441	48.43
Subtotal Exports: Idaho		**427**	**15 782**	**20 680**	**919 441**	**48.43**
Indiana	British Columbia	0	4 488	0	206 246	0.00
	Ontario	7 713	79 607	136 464	2 142 194	17.69
Subtotal Exports: Indiana		**7 713**	**84 095**	**136 464**	**2 348 440**	**17.69**
Maine	New Brunswick	104 412	1 844 146	7 631 543	110 341 501	66.98
	Québec	215 425	2 510 384	9 395 556	119 376 039	43.61
Subtotal Exports: Maine		**319 837**	**4 354 530**	**17 027 099**	**229 717 540**	**51.24**
Massachusetts	Ontario	414	56 427	5 857	2 953 971	14.15
Subtotal Exports: Massachusetts		**414**	**56 427**	**5 857**	**2 953 971**	**14.15**

Footnotes:
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Date: 2014-01-13

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Michigan	Ontario	570 635	5 523 746	15 513 795	179 450 460	27.08
	Saskatchewan	0	491	0	14 785	0.00
Subtotal Exports: Michigan		**570 635**	**5 524 237**	**15 513 795**	**179 465 245**	**27.08**
Minn / N. Dakota	Manitoba	572 900	9 563 934	21 741 643	345 529 929	37.95
	Saskatchewan	2 666	2 666	204 849	204 849	76.84
Subtotal Exports: Minn / N. Dakota		**575 566**	**9 566 600**	**21 946 492**	**345 734 778**	**38.13**
Minnesota	Ontario	7 411	116 784	169 524	3 178 278	22.87
Subtotal Exports: Minnesota		**7 411**	**116 784**	**169 524**	**3 178 278**	**22.87**
Missouri	Ontario	0	1 699	0	67 369	0.00
	Saskatchewan	0	80	0	2 336	0.00
Subtotal Exports: Missouri		**0**	**1 779**	**0**	**69 705**	**0.00**
Montana	Alberta	428	758	12 900	21 331	30.14
	British Columbia	2 266	46 722	103 809	1 927 016	45.81
Subtotal Exports: Montana		**2 694**	**47 480**	**116 709**	**1 948 347**	**43.32**
Nevada	British Columbia	0	16 473	0	874 928	0.00
Subtotal Exports: Nevada		**0**	**16 473**	**0**	**874 928**	**0.00**
New England-ISO	Ontario	81 090	870 648	3 579 115	49 286 012	44.14
	Québec	134 467	1 269 017	6 752 485	71 182 912	47.68

Footnotes:
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Date: 2014-01-13

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Subtotal Exports: New England-ISO		**215 557**	**2 139 665**	**10 331 599**	**120 468 924**	**46.34**
New Mexico	British Columbia	1 177	21 979	64 373	1 224 589	54.69
Subtotal Exports: New Mexico		**1 177**	**21 979**	**64 373**	**1 224 589**	**54.69**
New York	Alberta	0	16 171	0	464 976	0.00
	Ontario	636 310	6 778 088	15 611 368	217 926 795	24.50
	Québec	1 067 325	10 233 124	28 227 666	311 626 562	24.21
Subtotal Exports: New York		**1 703 635**	**17 027 383**	**43 839 034**	**530 018 333**	**24.32**
North Dakota	Alberta	149	149	17 825	17 825	59.81
	Saskatchewan	17 980	76 387	672 767	2 533 393	37.42
Subtotal Exports: North Dakota		**18 129**	**76 536**	**690 592**	**2 551 217**	**37.60**
Oregon	British Columbia	53 376	349 527	2 367 902	17 321 750	44.36
Subtotal Exports: Oregon		**53 376**	**349 527**	**2 367 902**	**17 321 750**	**44.36**
Pennsylvania	British Columbia	0	772	0	54 445	0.00
	Ontario	17 358	425 085	564 994	15 938 477	32.55
Subtotal Exports: Pennsylvania		**17 358**	**425 857**	**564 994**	**15 992 922**	**32.55**
Pennsylvania Jersey Maryland Power Pool	Ontario	124 231	1 336 139	4 126 103	51 165 849	32.86
Subtotal Exports: Pennsylvania Jersey Maryland Power Pool		**124 231**	**1 336 139**	**4 126 103**	**51 165 849**	**32.86**
Utah	British Columbia	1 114	84 286	63 833	5 613 729	57.30

Footnotes:
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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
Subtotal Exports: Utah		**1 114**	**84 286**	**63 833**	**5 613 729**	**57.30**
Vermont	Ontario	283	796	16 609	48 921	58.69
	Québec	1 012 371	10 571 110	46 579 631	478 019 246	39.64
Subtotal Exports: Vermont		**1 012 654**	**10 571 906**	**46 596 240**	**478 068 167**	**39.65**
Washington	Alberta	10 036	53 311	229 291	1 227 296	22.69
	British Columbia	138 925	1 487 632	6 245 726	59 651 227	44.96
Subtotal Exports: Washington		**148 961**	**1 540 943**	**6 475 017**	**60 878 523**	**43.46**
Wyoming	British Columbia	168	3 302	9 018	212 144	53.68
Subtotal Exports: Wyoming		**168**	**3 302**	**9 018**	**212 144**	**53.68**
Total Exports:		**4 973 812**	**57 742 210**	**179 317 122**	**2237 285 815**	**34.05**

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Arizona	British Columbia	5 619	16 471	163 712	469 895	29.14
Subtotal Imports: Arizona		**5 619**	**16 471**	**163 712**	**469 895**	**29.14**
Arkansas	Newfoundland and Labrador	0	0	0	0	0.00
Subtotal Imports: Arkansas		**0**	**0**	**0**	**0**	**0.00**
California	British Columbia	12 491	50 475	- 12 812	-2 114 582	- 1.03
Subtotal Imports: California		**12 491**	**50 475**	**- 12 812**	**-2 114 582**	**- 1.03**
Colorado	British Columbia	43	539	677	8 877	15.74
Subtotal Imports: Colorado		**43**	**539**	**677**	**8 877**	**15.74**
Idaho	British Columbia	1 222	21 007	29 838	296 063	24.42
Subtotal Imports: Idaho		**1 222**	**21 007**	**29 838**	**296 063**	**24.42**
Indiana	Alberta	0	5 806	0	146 798	0.00
	British Columbia	0	3 951	0	62 842	0.00
	Manitoba	16	10 545	219	1 041 479	13.72
	Ontario	90	970	140	68 237	1.55
	Saskatchewan	0	1 593	0	111 333	0.00
Subtotal Imports: Indiana		**106**	**22 865**	**359**	**1 430 688**	**3.39**
Maine	New Brunswick	11 544	196 465	586 222	10 599 168	46.89

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	—Energy (MW. h)— Nov13	Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	Jan13 - Nov13	CAN$/MW.h[2] Nov13
Subtotal Imports: Maine		**11 544**	**196 465**	**586 222**	**10 599 168**	**46.89**
Massachusetts	Ontario	115	1 370	4 456	54 160	38.75
Subtotal Imports: Massachusetts		**115**	**1 370**	**4 456**	**54 160**	**38.75**
Michigan	Ontario	6 451	158 613	208 046	6 589 583	32.25
Subtotal Imports: Michigan		**6 451**	**158 613**	**208 046**	**6 589 583**	**32.25**
Minn / N. Dakota	Manitoba	21 725	239 072	539 951	7 673 244	24.85
	Saskatchewan	460	460	40 684	40 684	88.44
Subtotal Imports: Minn / N. Dakota		**22 185**	**239 532**	**580 635**	**7 713 928**	**26.17**
Minnesota	Manitoba	0	6	0	300	0.00
	Ontario	3 657	20 379	100 824	652 936	25.40
Subtotal Imports: Minnesota		**3 657**	**20 385**	**100 824**	**653 236**	**25.40**
Montana	Alberta	40 805	73 159	1 229 845	3 109 121	30.14
	British Columbia	29 606	261 206	751 652	5 229 873	25.39
Subtotal Imports: Montana		**70 411**	**334 365**	**1 981 497**	**8 338 995**	**28.14**
Nevada	British Columbia	8	2 233	126	53 472	15.74
Subtotal Imports: Nevada		**8**	**2 233**	**126**	**53 472**	**15.74**
New Mexico	British Columbia	125	1 943	2 623	37 215	20.98
Subtotal Imports: New Mexico		**125**	**1 943**	**2 623**	**37 215**	**20.98**

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Import Purchases Summary Report by Source and Destination

Source	Destination	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
New York	Alberta	0	0	0	0	0.00
	New Brunswick	0	1 408	0	133 495	0.00
	Ontario	7 760	132 254	223 145	9 275 748	28.76
	Québec	11 853	324 925	204 600	22 630 144	17.26
Subtotal Imports: New York		**19 613**	**458 586**	**427 745**	**32 039 387**	**21.81**
North Dakota	Saskatchewan	0	68 288	0	1 958 518	0.00
Subtotal Imports: North Dakota		**0**	**68 288**	**0**	**1 958 518**	**0.00**
Oregon	British Columbia	20 412	290 451	412 016	4 934 423	20.18
Subtotal Imports: Oregon		**20 412**	**290 451**	**412 016**	**4 934 423**	**20.18**
Pennsylvania	Alberta	0	380	0	10 350	0.00
	British Columbia	975	24 983	20 148	518 339	20.66
	Nova Scotia	0	413	0	34 468	0.00
	Ontario	0	4 215	0	177 865	0.00
Subtotal Imports: Pennsylvania		**975**	**29 991**	**20 148**	**741 023**	**20.66**
Pennsylvania Jersey Maryland Power Pool	Ontario	75	2 300	3 477	155 521	46.36
Subtotal Imports: Pennsylvania Jersey Maryland Power Pool		**75**	**2 300**	**3 477**	**155 521**	**46.36**
Utah	British Columbia	1 188	16 259	26 031	274 343	21.91
Subtotal Imports: Utah		**1 188**	**16 259**	**26 031**	**274 343**	**21.91**

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Source	Destination	—Energy (MW. h)— Nov13	—Energy (MW. h)— Jan13 - Nov13	—Total Value (CAN$)[1]— Nov13	—Total Value (CAN$)[1]— Jan13 - Nov13	CAN$/MW.h[2] Nov13
Vermont	Ontario	0	1 029	0	481 471	0.00
	Québec	0	2 583	0	925 610	0.00
Subtotal Imports: Vermont		**0**	**3 612**	**0**	**1 407 081**	**0.00**
Washington	Alberta	21 582	490 255	866 015	17 388 680	40.13
	British Columbia	640 983	7 190 782	22 536 030	218 288 269	35.16
Subtotal Imports: Washington		**662 565**	**7 681 037**	**23 402 045**	**235 676 949**	**35.32**
Wyoming	British Columbia	288	4 228	4 907	86 073	17.04
Subtotal Imports: Wyoming		**288**	**4 228**	**4 907**	**86 073**	**17.04**
Total Imports:		**839 093**	**9 621 016**	**27 942 571**	**311 404 014**	**33.24**

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